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Earth Horse Energy Advisors' Monthly Market Overview September 2021

During September 2021, strength returned to the Canadian oil & natural gas sector as most of the TSX-listed E&P companies with operations focused mainly in Canada rallied. Of the 46 companies listed on the TSX exchange (effective September 1, 2021 Spartan Delta Corp. commenced trading on the TSX under the symbol "SDE" and delisted from the TSX Venture Exchange), 44 companies had their share price improve while two companies, **Perpetual Energy Inc.** and **PrairieSky Royalty Ltd.** fell during the month. The increases ranged from 9.26% (**Topaz Energy Corp.**) to **Crew Energy Inc.**'s 68.11% spike. Overall, the average movement during September 2021 was 28.08% to the upside, while the median increase was 27.53%.

During September, natural gas prices continued to increase. NYMEX catapulted 28.60% to end the month at USD\$5.62/Mmbtu and average USD\$5.11/Mmbtu, while AECO jumped an evenly impressive 26.47% to end the month at USD\$3.87/Mmbtu; the average price of AECO for September was USD\$3.22/Mmbtu (it averaged USD \$2.82/Mmbtu in August). Oil, staged a come back in September after falling in August. WTI crude oil rose 9.81% to USD\$75.22/bbl, while Edmonton Par and Western Canadian Select increased 13.71% and 17.59% respectively, ending the month at USD\$73.50/bbl (Cdn Light) and USD\$63.91/bbl (WCS). C5+ increased 13.42% to USD\$79.38/bbl from \$69.99/bbl at the end of August 2021. The Canadian dollar continued to soften in September, falling 0.49% to 0.7883 at the end of the month.

Below we illustrate the changes in commodities and in the Canadian dollar during September 2021.

	WTI Oil (\$USD/bbl)	WCS (\$USD/bbl)	Cdn Light (\$USD/bbl)	C5+ (\$USD/bbl)	NYMEX (\$USD/Mmbtu)	AECO (\$USD/Mmbtu)	CDN\$/USD\$
September 2021 Average	\$71.54	\$59.74	\$68.18		\$5.11	\$3.22	0.7897
End of September 2021	\$75.22	\$63.91	\$73.50	\$79.38	\$5.62	\$3.87	0.7883
End of August 2021	\$68.50	\$54.35	\$64.64	\$69.99	\$4.37	\$3.06	0.7921
Month-over-Month Change	9.81%	17.59%	13.71%	13.42%	28.60%	26.47%	-0.49%
Sources: Oil Sands Magazine OFX.com							

TSX-Listed E&P (Canadian Focused Operations) September 2021 Share Price Movements

During September 2021, most E&P companies' share prices rose. The top performer was **Crew Energy Inc.** which was up 68.11% increasing from \$1.85/share to \$3.11/share.

Baytex Energy Corp. was up 58.26% reaching \$3.45/share, up from \$2.18/share. At the beginning of September, Baytex provided an update to its 2021 Clearwater appraisal program and announced a second strategic land agreement with the Peavine Métis Settlement. The company announced, "We have drilled five successful oil wells and our Clearwater production has increased to greater than 2,300 bbl/d. In addition, we are excited to have expanded our partnership with the Peavine Métis Settlement in northwest Alberta increasing our land position within the settlement by a further 20 sections to 80 contiguous sections. We currently have five producing wells on our Peavine acreage and production has increased from zero at the beginning of this year to greater than 2,300 bbl/d, currently. The two eight-lateral wells that offset our initial discovery well have generated 30-day initial production rates of 695 bbl/d and 412 bbl/d, respectively, which rank among the top Clearwater wells drilled-to-date. Our third eight-lateral well drilled three miles to the east of our discovery pad was brought onstream August 15 and is currently producing 750 bbl/d."

Rounding out the top three was natural gas-weighted **Pine Cliff Energy Ltd.**, which increased 50%, ending the month at \$0.72/share; Pine Cliff's increase was on the back of the strong natural gas prices during September.

Company	TSX Ticker	September 2021 % Change	End of September 2021	End of August 2021
Top Three % Performers				
Crew Energy Inc.	CR	68.11%	\$3.11	\$1.85
Baytex Energy Corp.	BTE	58.26%	\$3.45	\$2.18
Pine Cliff Energy Ltd.	PNE	50.00%	\$0.72	\$0.48

Overall, the average increase in September was 28.08% while the median was 27.53% to the upside.

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Company	TSX Ticker	September 2021 % Change	End of September 2021	End of August 2021
Crew Energy Inc.	CR	68.11%	\$3.11	\$1.85
Baytex Energy Corp.	BTE	58.26%	\$3.45	\$2.18
Pine Cliff Energy Ltd.	PNE	50.00%	\$0.72	\$0.48
Vermilion Energy Inc.	VET	48.69%	\$12.52	\$8.42
Peyto Exploration & Development Corp.	PEY	47.16%	\$9.86	\$6.70
InPlay Oil Corp.	IPO	46.67%	\$1.54	\$1.05
Storm Resources Ltd.	SRX	44.00%	\$5.40	\$3.75
Pipestone Energy Corp.	PIPE	43.24%	\$2.65	\$1.85
NuVista Energy Ltd.	NVA	41.99%	\$5.14	\$3.62
Paramount Resources Ltd.	POU	38.80%	\$18.78	\$13.53
Pieridae Energy Limited	PEA	37.93%	\$0.40	\$0.29
Enerplus Corporation	ERF	35.92%	\$10.14	\$7.46
Kelt Exploration Ltd.	KEL	35.82%	\$4.55	\$3.35
Obsidian Energy Ltd.	OBE	34.23%	\$4.51	\$3.36
Prairie Provident Resources Inc.	PPR	33.33%	\$0.10	\$0.08
Journey Energy Inc.	JOY	31.86%	\$1.49	\$1.13
Tamarack Valley Energy Ltd.	TVE	31.82%	\$3.19	\$2.42
ARC Resources Ltd.	ARX	31.74%	\$11.87	\$9.01
Tourmaline Oil Corp.	TOU	31.15%	\$44.25	\$33.74
Yangarra Resources Ltd.	YGR	30.15%	\$1.77	\$1.36
Whitecap Resources Inc.	WCP	29.57%	\$7.01	\$5.41
Birchcliff Energy Ltd.	BIR	29.10%	\$7.01	\$5.43
Crescent Point Energy Corp.	CPG	28.92%	\$5.84	\$4.53
Surge Energy Inc.	SGY	26.15%	\$5.21	\$4.13
Athabasca Oil Corporation	ATH	26.03%	\$0.92	\$0.73
Cardinal Energy Ltd.	CJ	24.40%	\$4.18	\$3.36
Questerre Energy Corporation	QEC	23.53%	\$0.21	\$0.17
MEG Energy Corp.	MEG	23.01%	\$9.89	\$8.04
TransGlobe Energy Corporation	TGL	22.57%	\$2.77	\$2.26
Gear Energy Ltd.	GXE	22.06%	\$0.83	\$0.68
Cenovus Energy Inc.	CVE	21.97%	\$12.77	\$10.47
Advantage Energy Ltd.	AAV	21.90%	\$6.40	\$5.25
Ovintiv Inc.	OWV	21.16%	\$41.62	\$34.35
Imperial Oil Limited	IMO	19.89%	\$40.03	\$33.39
Petrus Resources Ltd.	PRQ	19.05%	\$0.75	\$0.63
Bonterra Energy Corp.	BNE	18.60%	\$5.74	\$4.84
Headwater Exploration Inc.	HWX	18.49%	\$4.55	\$3.84
International Petroleum Corporation	IPCO	17.06%	\$6.45	\$5.51
Spartan Delta Corp.	SDE	14.68%	\$5.39	\$4.70
i3 Energy plc	ITE	14.63%	\$0.24	\$0.21
Suncor Energy Inc.	SU	11.46%	\$26.26	\$23.56
Canadian Natural Resources Limited	CNQ	10.92%	\$46.31	\$41.75
Freehold Royalties Ltd.	FRU	9.94%	\$10.40	\$9.46
Topaz Energy Corp.	TPZ	9.26%	\$17.22	\$15.76
PrairieSky Royalty Ltd.	PSK	-2.38%	\$13.51	\$13.84
Perpetual Energy Inc.	PMT	-11.11%	\$0.32	\$0.36
Average Increase/Decrease		28.08%		
Median Increase/Decrease		27.53%		
Number of Companies with Share Price Increases		44		
Number of Companies Flat Month Over Month		0		
Number of Companies with Share Price Declines		2		
Max Share Price Increase		68.11%		
Greatest Share Price Decline		-11.11%		

Of the three largest gainers in the Summer of 2021, **Perpetual Energy Inc.** fell 11.11% to \$0.32/share while **Prairie Provident Resources Inc.** continued to rise, increasing 33.33% to \$0.10, while **Tamarack Valley Energy Ltd.** was up 31.82%, ending the month at \$3.19/month.

TSX-Venture Listed E&P (Canadian Focused Operations) Summer 2021 Share Price Movements

As outlined below, during September 2021, 11 TSX-Venture listed E&P companies with operations focused mainly in Canada had an increase in their share price, eight were flat, while six companies had weakness in their share price.

Of the companies that had their share prices rise, increases ranged from 4.84% to 57.89% with an average increase of 25.19%. **Altura Resources Ltd.** had the largest increase rising 57.89% to \$0.30/share from \$0.19/share, followed by **ROK Resources Inc.** at 42.86% and **Cobra Venture Corporation** with a 40% increase.

Altura's increase was the market's reaction to its announcement in late August of a change in management, with a team led by Mr. Anthony Marino, the reorganization of the board with Mr. Marty Proctor as Chair, equity financings totaling approximately \$25.0 million and that the company would change its name to **Tenaz Energy Corp.** and subsequently target conventional and semi-conventional assets in overseas markets in three target regions of Europe, Middle East & North Africa (MENA) and South America that can support a free cash flow operating model.

ROK increased on back of its August 31, 2021 announcement that it entered into an Exploration Management Agreement with **Hub City Minerals Corp.** and wherein ROK was issued, for nil consideration, a twenty-five (25%) percent carried interest (the "Carried Interest") in a private entity, **Hub City Lithium Corp.**

On a combined basis, the the TSX-V E&P companies had an average increase of 7.79% during September 2021 and a median of movement of 0.0%.

Of the top % gainers in the Summer of 2021, **Tenth Avenue Petroleum Corp.** was up 5.26%, **Samoth Oilfield Inc.** was down 7.14%, while **Perisson Petroleum Corporation** was flat.

Company	TSX-V Ticker	September 2021 % Change	End of September 2021	End of August 2021
Altura Resources Ltd.	ATU.V	57.89%	\$0.30	\$0.19
ROK Resources Inc.	ROK	42.86%	\$0.30	\$0.21
Cobra Venture Corporation	CBV.V	40.00%	\$0.21	\$0.15
Vital Energy Inc.	VUX	33.33%	\$0.08	\$0.06
Canadian Spirit Resources Inc.	SPI.V	28.57%	\$0.09	\$0.07
Razor Energy Corp.	RZE	22.00%	\$0.61	\$0.50
Saturn Oil & Gas Inc.	SOIL	20.00%	\$0.18	\$0.15
Leucrotta Exploration Inc.	LXE	14.93%	\$0.77	\$0.67
Pan Orient Energy Corp.	POE	7.37%	\$1.02	\$0.95
Tenth Avenue Petroleum Corp.	TPC	5.26%	\$0.10	\$0.10
Prairie Storm Resources Corp.	PSEC	4.84%	\$0.33	\$0.31
Altima Resources Ltd.	ARH.V	0.00%	\$0.04	\$0.04
Bayshore Petroleum Corp.	BSH.V	0.00%	\$0.03	\$0.03
Perisson Petroleum Corporation	POG	0.00%	\$0.04	\$0.04
Petrolympic Ltd.	PCQ	0.00%	\$0.09	\$0.09
Petrox Resources Corp.	PTC	0.00%	\$0.02	\$0.02
Pulse Oil Corp.	PUL	0.00%	\$0.06	\$0.06
Softrock Minerals Ltd.	SFT	0.00%	\$0.03	\$0.03
Wescan Energy Corp.	WCE	0.00%	\$0.06	\$0.06
Hemisphere Energy Corporation	HME	-3.45%	\$0.84	\$0.87
Samoth Oilfield Inc.	SCD	-7.14%	\$0.07	\$0.07
Huntington Exploration Inc.	HEI	-14.29%	\$0.24	\$0.28
Cuda Oil & Gas Inc.	CUDA.V	-16.67%	\$0.05	\$0.06
Highwood Oil Company Ltd.	HAM.V	-18.64%	\$12.00	\$14.75
PetroFrontier Corp.	PFC	-22.22%	\$0.07	\$0.09
Average Increase/Decrease		7.79%		
Median Increase/Decrease		0.00%		
Number of Companies with Share Price Increases		11		
Number of Companies Flat Month Over Month		8		
Number of Companies with Share Price Declines		6		
Max Share Price Increase		57.89%		
Greatest Share Price Decline		-22.22%		

Canadian E&P M&A Activity in September 2021

In September 2021, there were a total of six E&P deals announced in the Canadian oil & natural gas sector. As some of the transaction did not have consideration disclosed we did not provide an aggregate total. There was an addition transaction that was announced but that was subsequently terminated.

InPlay Oil Corp. announced that it had entered into a definitive agreement to acquire **Prairie Storm Resources Corp.** for total consideration of approximately \$42.37 million. Through the transaction, InPlay will issue Prairie Storm approximately 8.3 million shares, plus \$40.0 million in cash while assuming Prairie Storm's estimated \$9.5 million in working capital surplus at closing of the transaction. Prairie Storm's assets are focused in the Willesden Green area of central Alberta targeting the Cardium Formation; the assets are estimated to produce 1,800 boe/d (53% liquids) at closing. Prairie Storm has estimated proved developed producing reserves of 4.9 MMboe, total proved reserves of 21.3 million boe and 2P reserves of 26.8 MMboe. During the second quarter of 2021, the netback of the assets was \$20.77/boe. The transaction metrics are \$23,539/boe/d, 8.64/boe for PDP reserves, 1.99/boe for the TP reserves and \$1.58/boe on a 2P basis. The multiple of net operating income paid is 3.1X based on current production and using the Q2 2021 field netback of \$20.77/boe. Based on current commodity pricing, it is estimated to be closer to 2.2-2.4X.

Tamarack Valley Energy Ltd. announced the acquisition of approximately 53 net sections of land in the Southern Clearwater fairway, in the Jarvie area, with an inventory of >63 gross (59.7 net) future development locations, approximately 400 boe/d of Clearwater oil production and 2.5 MMboe of internally estimated 2P reserves for total consideration of \$36 million. Tamarack announced that its Southern Clearwater lands represent approximately 120 net sections along with over 226 gross (164.0 net) identified drilling locations which compliments their core Nipisi and West Marten Hills core Clearwater development area. Based on the \$36 million purchase price, the metrics of the transaction are \$90,000/boe/d and \$14.40/boe for the 2P reserves.

West Lake Energy Corp. announced that it closed the acquisition of **Boulder Energy Ltd.**, a privately held primarily light-oil producer with assets that target the Belly River Formation in the Brazeau area of West Central Alberta. The Boulder acquisition provides a new core area for West Lake. Boulder's asset produce approximately 2,500 boe/d of production, have an estimated decline rate of 17% along with 2P reserves of approximately 32.8 MMboe. Over 160 drilling locations have been identified on the Boulder lands which also have significant water flood and EOR potential. Boulder's LMR is over 4.0. West Lake funded the acquisition with cash on-hand, a new term loan and the sale of certain newly created gross overriding royalty ("GORR") interests. No values were provided for the acquisition of Boulder or the GORR sold.

Suncor Energy Inc. announced it has entered into a conditional agreement to increase its interest in the White Rose asset subject to a restart decision on the West White Rose project. As part of the conditional agreement, **Cenovus Energy Inc.**, the operator, will complete a restart evaluation for the West White Rose project by mid-2022. Should the project economics be robust enough to lead to a restart decision, Suncor has agreed to increase its interest in the White Rose offshore field by 12.5% (from 27.5% to approximately 40%) in exchange for a cash payment by Cenovus to Suncor. Suncor would assume capital commitments on the 12.5% additional interest on a go-forward basis only. In addition, Cenovus announced that it will increase its working interest in the Terra Nova project from 13% to 34%; Cenovus will receive \$78 million from the exiting partners as a contribution towards future Terra Nova asset retirement obligations. The Terra Nova asset life extension project will proceed, extending the life of the field to 2033. Production is expected to resume before the end of 2022, with gross production expected to reach approximately 29,000 barrels per day in 2023. Including funding from the Government of Newfoundland and Labrador, the net to Cenovus outlay to restart Terra Nova is expected to be approximately \$60 million.

On September 16, 2021, **Cuda Oil and Gas Inc.** announced that it has entered into a Share Purchase Agreement ("PSA") to sell all of the shares of **Cuda Energy Inc.**, a wholly owned subsidiary of the company that holds its Alberta assets, to an arm's length private company. During the second quarter of 2021, the Alberta assets produced 954 Mcf/d of natural gas and 15 bbl/d of natural gas liquids. Purchaser has agreed to pay total cash consideration of \$2.67 million, subject to certain adjustments, and provided a deposit of \$135,000. The completion of the transaction was subject to the purchaser being satisfied with its due diligence review and other customary closing conditions. On September 30, 2021, Cuda announced that it and the purchaser had mutually agreed to terminate the PSA as a mutual condition precedent was unable to be satisfied before closing.

Board of Director & Executive Changes in September

Pipestone Energy Corp. announced that Ms. Kim Anderson was appointed to the Pipestone Board of Directors effective September 24, 2021 and will also serve as a member of the Audit Committee. Ms. Anderson is currently the Chief Financial Officer of **Heartland Generation**, and prior to that was Chief Financial Officer of TSX-Listed **Athabasca Oil Corporation**. Ms. Anderson holds a Bachelor of Commerce degree from the Haskayne School of Business at the University of Calgary and is a Chartered Professional Accountant.

Saturn Oil & Gas Inc. announced the appointment of Mr. Glenn Hamilton to the Saturn Board of Directors. Mr. Hamilton has over 35 years of experience in the oil and gas industry specializing in accounting finance. Mr. Hamilton served as Corporate Advisor of **Bonavista Energy Corporation** (formerly, **Bonavista Energy Trust**) from May 2015 until July 2016. Prior thereto, Mr. Hamilton served as Senior Vice President and Chief Financial Officer of Bonavista from June 2008 until May 2015 and prior thereto served as its Vice President of Finance. Mr. Hamilton served as Vice President and Chief Financial Officer of **NuVista Energy Ltd.** from July 2003 until May 2006 and served as its Corporate Secretary from July 2003 to June 2008. Mr. Hamilton currently sits on the Board of Directors of **Ember Resources Inc.**, **Inter Pipeline Ltd.** and **Islander Oil and Gas Inc.** He has a Bachelor of Commerce degree from Carleton University, is a Chartered Accountant and holds the ICD.D designation from the Institute of Corporate Directors.

Clearview Resources Ltd. announced a change in the management, whereby Mr. Darcy Ries, Vice President Engineering and Chief Operating Officer, is no longer with the company. Joining the management team of Clearview, as its interim Vice President Engineering and Chief Operating Officer, is Mr. Rod Hume. Mr. Hume is a professional engineer with over 24 years of industry experience in the acquisition, production, development and exploitation of oil and gas assets. Mr. Hume was formerly Senior Vice President, Engineering at **Delphi Energy Corp.**

Vermilion Energy Inc. announced the appointment of Mr. Dion Hatcher as President effective January 1, 2022. He will replace Mr. Curtis Hicks, Vermilion's current President, who will step down and continue as an advisor to the company until April 1, 2022. Mr. Lorenzo Donadeo will continue in his current role as Executive Chairman. Mr. Hatcher has over 25 years of industry experience and has spent the last 15 years in a variety of leadership roles at Vermilion. He has held increasingly senior roles during his tenure at Vermilion and most recently held the position of Vice President, North America over the past year and as Vice President of the Canadian Business Unit for five years prior to that. His experience spans corporate strategy, oil and gas operations, mergers, acquisitions and divestitures, health, safety and the environment and sustainability. Mr. Hatcher has a Bachelor of Mechanical Engineering from Memorial University of Newfoundland.

Rubellite Energy Inc. announced that its Board of Directors had been fully constituted and is comprised of a majority of independent directors. In addition to Ms. Sue Riddell Rose, Rubellite's President and Chief Executive Officer, and Mr. Ryan Shay, Rubellite's Vice President Finance and Chief Financial Officer, the Board is comprised of the following non-executive independent members: Ms. Holly Benson, a Chartered Accountant, who was appointed Vice President, Finance & Chief Financial Officer of **Peters & Co. Limited** in 1999 and held that position until December 31, 2020; Ms. Tamara MacDonald was most recently the Senior Vice President, Corporate and Business Development of **Crescent Point Energy Corp.**, a position she held from October 2004 to July 2018. Prior to Crescent Point, Ms. MacDonald worked with **NCE Petrofund Corp.**, **Merit Energy Ltd.**, **Tarragon Oil & Gas Ltd.** and **Northstar Energy Corp.**; Mr. Bruce Shultz was most recently President and Chief Executive Officer of **Huron Resources Corp.**, a private junior oil and gas exploration company with drilling success in a newly defined Wabamun oil play in Southern Alberta. Previously, he was the President and Chief Executive Officer of **Huron Energy Corporation** which experienced success in the Montney of NEBC and prior to that, **Rubicon Energy Corp.** which made a significant Nisku oil discovery in the Pembina Area of Alberta. He is a professional geologist and has over 40 years of oil and gas exploration experience beginning his career with **Gulf Canada** in 1980.

Miscellaneous News Announced in September

Spartan Delta Corp. announced that the \$50.0 million unsecured non-interest-bearing convertible promissory note of the company issued on March 18, 2021, in connection with the acquisition of **Inception Exploration Ltd.** was converted today into 5,882,353 common shares in the capital of the company at a conversion price of \$8.50 per common share and the note was cancelled. The holder of the note and Spartan agreed to an amendment with an early conversion at \$8.50 per common share. Prior to the amendment, the note was convertible on or after March 18, 2023, for such number of Common Shares calculated based on the greater of: (i) the volume weighted average trading price of the Common Shares for the 10 trading days immediately preceding the delivery by Spartan of a notice of conversion to the holder of the Spartan Note; and (ii) \$7.67 per Common Share.

It was announced that **Abu Dhabi National Energy Co** hired **Tudor, Pickering, Holt & Co.** and **Jefferies** to sell its Canadian oil and natural gas producing assets as it seeks to expand its electricity generation business.

Ovintiv announced that the TSX has accepted a normal course issuer bid to buy approximately 26 million common shares during the 12-month period commencing October 1, 2021.

Concurrent with its Q2 2021 financials, **i3 Energy plc** announced a H1 2021 dividend of £2.20 million or \$0.20/share. Including the \$0.16/share special dividend announced in July, total dividends of \$0.36/share have been declared during the year to date.

Pipestone announced that its largest single shareholder, **Canadian Non-Operated Resources L.P.** ("CNOR LP") is in the process of being dissolved and as such has distributed its 103,750,000 common shares of Pipestone to its limited partners. As a result, and based on information publicly filed, **Riverstone V REL CNOR LP** now beneficially owns 47,159,714 Common Shares and its affiliate **Riverstone Pipestone LP** continues to own 52,690 convertible preferred shares (the "Preferred Shares"), representing an aggregate approximate 40.5% of the voting securities of Pipestone Energy (on a notional as-converted basis of the Preferred Shares as of the date of the Distribution); and **Al Mehwar Commercial Investments LLC**, an affiliate of **Amwal Investments LLC**, now beneficially owns 31,439,809 Common Shares, representing approximately 11.2% of the voting securities of Pipestone. The remainder of CNOR LP's Common Shares, being 25,150,477 Common Shares representing an approximate 9.0% of the voting securities of Pipestone, were distributed to the other limited partners of CNOR LP with no public filings issued.

Questerre Energy Corporation reported it has filed an application with the Ministry of Energy and Natural Resource in Quebec to test a reservoir for carbon storage potential. The operation will consist primarily of an injectivity test to gather data on both the safe rate of injection and storage potential. The company identified the storage formation earlier this year after studying its proprietary seismic and well data. The Company holds the exclusive right to explore for storage reservoirs over one million acres in Quebec. Plans are underway for a 2-D and 3-D seismic survey over areas to identify additional storage reservoirs.

Tourmaline Oil Corp. announced an increase in its base quarterly dividend by \$0.01/share to \$0.18/share payable on December 31, 2021, which represents an annualized payout of \$0.72/share as well as declare a special cash dividend of \$0.75/share, payable on October 7, 2021, to shareholders of record on October 1, 2021 with an ex-dividend date of September 29, 2021.

The **First Nations Major Projects Coalition** and **Miawpukek First Nation** announced plans to work together towards increased equity participation in the LNG Newfoundland & Labrador Limited project, representing the first ever First Nations equity participation in an offshore energy project in Newfoundland and Labrador.

Cenovus Energy Inc. announced the pricing terms of its cash tender offer for various notes due 2022 to 2029.

In addition, later in the month, Cenovus and **Headwater Exploration Inc.** announced a secondary offering whereby Cenovus, through its wholly owned subsidiary, **Cenovus Marten Hills Partnership**, would sell 45,000,000 common shares of Headwater at a price of \$4.55 per share for total gross proceeds to Cenovus of \$204.75 million. Cenovus granted the underwriters an option to purchase an additional 5,000,000 common shares of Headwater in whole or in part at any time until 30 days after the closing. Originally, the secondary offering was for \$114.0 million but it was increased due to demand. Following the closing of the secondary offering, Cenovus will indirectly hold 5,000,000 common shares of Headwater (no common shares assuming full exercise of the over-allotment option), representing approximately 2.5% of the issued and outstanding common shares 0.0% assuming full exercise of the over-allotment option) and 15,000,000 warrants to purchase common shares of Headwater at an exercise price of \$2.00/share.

Crescent Point Energy Corp.'s Board of Directors approved and declared a fourth quarter dividend increase to \$0.03 per share to be paid on January 4, 2022 to shareholders of record on December 15, 2021. This equates to an annualized dividend of \$0.12 per share, an increase of \$0.11 per share.

Cuda Oil and Gas Inc. announced that it has agreed to certain amendments to the conversion terms of its Series C unsecured Convertible Debenture with a principal amount of \$1,589,753, interest at a rate of 15% per annum and a maturity date of July 21, 2023 in order to comply with requirements of the TSX Venture Exchange.

Announced Financings

Below we outline equity and debt financings that were announced or close in September 2021, apart from the financings that may have been announced with a concurrent M&A transaction.

Petrus Resources Ltd. announced that it completed the previously announced transactions that will significantly reduce the Company's total debt and also extend the maturity date of the Company's senior secured credit facility. For new money coming in, the company has completed a private placement financing of an aggregate of \$10 million of common shares at an issue price of \$0.55 per share. All proceeds from the equity financing have been applied to outstanding indebtedness under the senior secured credit facility which has approximately \$63 million drawn.

Freehold Royalties Ltd. announced that it has completed a bought deal equity financing, issuing 19,067,000 subscription receipts pertaining to its acquisition of royalty interest assets in the United States at a price of \$9.05 per Subscription Receipt for gross proceeds of approximately \$173 million, which included the full exercise of the over-allotment option granted to the underwriters.

Altura Energy Inc. announced that its previously announced brokered private placement of subscription receipts of the company at a price of \$0.18 per Subscription Receipt has been oversubscribed and accordingly, it has received subscriptions for an aggregate of 136,112,000 Subscription Receipts for gross proceeds of \$24.5 million. Additionally, Altura announced raised \$5.0 million through a non-brokered private placement, selling 27,778,000 units at a price of \$0.18 per unit. Together, with the brokered private placement and non-brokered private placement, the company raised gross proceeds of approximately \$29.5 million.

Petro Viking Energy Inc. announced the closing of a non-brokered private placement for gross proceeds of \$2,500,000 by the issuance of 10,000,000 Units at a price of \$0.25 per Unit, with each Unit being comprised of one common share and one-half common share purchase warrant, each full warrant entitling the holder thereof to purchase one additional common share at a price of \$0.35 for a period of twenty-four (24) months from the date of the issuance. The proceeds from the Offering will be used by the Company for general working capital purposes.

Questions?

If you have any questions or would like to use Earth Horse Energy Advisors to assist with the marketing of oil & gas assets and/or companies, with buy-side mandates, investor relations support, valuations, fairness opinions or other customized solutions, please don't hesitate to contact us at (587) 432-0584, Ryan.FY@ehenergyadvisors.com or www.ehenergyadvisors.com.

Thank you,

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